



3 **PLATTE RIVER RECOVERY IMPLEMENTATION PROGRAM**
4 **Water Advisory Committee Meeting Minutes**
5 **Nebraska Game and Parks Commission – Lake McConaughy Visitors Center, NE**

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8 **May 11, 2010**

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10 **Attendance**

11 Cory Steinke – WAC Chair, CNPPID
12 Jerry Kenny – Executive Director, Headwaters Corp
13 Beorn Courtney – ED Office/Headwaters Corp
14 Laura Belanger – ED Office/Headwaters Corp
15 Steve Smith – ED Office/Headwaters Corp (by phone/Webex)
16 Doug Hallum – NDNR
17 Dennis Strauch – Pathfinder Irrigation District
18 Jeff Shafer - NPPD
19 Jon Altenhofen – Northern Colorado WCD
20 Duane Hovorka – Nebraska Wildlife Federation
21 Mike Besson – Wyoming Water Development Office
22 Mike Drain – CNPPID
23 Rich Holloway – Tri-Bain NRD
24 Pat Goltl – NDNR
25 Brock Merrill – Bureau of Reclamation
26 Jeff Runge – U.S. Fish and Wildlife Service
27 Duane Woodward – Central Platte NRD
28 Matt Hoobler – Wyoming SEO
29 Greg Wingfield - U.S. Fish and Wildlife Service
30 Kent Miller – Twin Platte NRD

31 **Other Attendees**

32 Kevin Prior – Olsson Associates
33 Karen O'Connor – Olsson Associates
34 Ted Tietjen – Republic River Restoration Partners
35 Eric Dove – Olsson Associates (by phone)
36 John Engel – HDR (by phone)
37 Tom Riley – Flatwater Group
38 Marc Groff – Flatwater Group
39 Dean Eisenhauer – University of Nebraska at Lincoln

40 **Welcome and Administrative**

41 Introductions were made. There were no agenda modifications. **The February WAC Minutes**
42 **were approved with no modifications.**



45 **Federal Depletions Plan Update**

46 Jeff Runge referred to federal depletions plans referral packet that had been provided, noting that
47 several agreements have been signed regarding how depletions associated with federal water-
48 related activities may be addressed in Colorado. Matt Hoobler provided an update on Wyoming's
49 work with the Fish and Wildlife Service (FWS) toward a similar agreement in Wyoming.

50 Wyoming has provided comments and intend to have a signed agreement by the June
51 Governance Committee (GC) meeting. Runge said that Nebraska hasn't done an update as there
52 are currently no federal projects impacted in the state. Runge also noted that by the end of the
53 year the FWS will probably be working with Nebraska to allow for federal depletions. He said
54 that there shouldn't be any conflict between state and federal depletions plans.

55 **Colorado Depletions Plan Update**

56 Jon Altenhofen provided a handout and referred to Colorado's annual depletions report that had
57 been sent out with the meeting materials. He explained that the state uses State Demographer
58 data regarding population estimates to develop Colorado's plan for future depletions.
59 Altenhofen said Colorado' update includes a few changes in assumptions that were previously
60 approved by the WAC and the GC. He then provided an overview of the State's calculations and
61 South Platte Water Related Activities Program (SPWRAP) which will fund Colorado's depletion
62 plan. Altenhofen also said that the state has been meeting their depletions plan obligations.

63 **Wyoming Depletions Plan Update**

64 Matt Hoobler referred to Wyoming's 2009 Depletions Report which was sent out with the
65 meeting materials. He went over data the state has collected and reviewed. He noted that 14
66 federal projects and 7 wetlands projects were examined for their impact on depletions.

67 Wyoming met all their requirements as documented in the report. In response to a question,
68 Hoobler clarified that the State Engineer's Office (SEO) isn't currently permitting any new
69 irrigation applications for new lands except in non-hydrologically connected areas or for
70 supplemental supply to existing lands. They are monitoring uses as measured against their
71 settlement decree and may consider allowing new irrigation permits at some point in the future.

72 **Nebraska Depletions Plan Update**

73 Doug Hallum explained that Nebraska's Depletion Plan is not yet complete. He reviewed
74 progress the state has made towards steps outlined in their 2008 report. Nebraska anticipates
75 having a completed depletions plan by December 2010. At this time the state and natural
76 resource districts (NRDs) intend to offset all depletions to state protected flows. Hallum also
77 noted that since 2005 (when the moratorium went into place) any "new" approved uses are really
78 transfers or different use/locations, so are not a new depletion. Duane Hovorka noted that trying
79 to offset new depletions resulting from new permits prior to offsetting existing depletions
80 increases competition for and cost of water.

81 **WAP Scoring Case Study Update**

82 Beorn Courtney reminded the group that the GC formed a Scoring Subcommittee in December.
83 This was prompted in order to review the various target flows and their use in scoring. John



88 Lawson is the chair. The subcommittee used the CNPPID Reregulating Reservoir (the project
89 we currently know that most about) as a case study to evaluate how it would be scored. The pre-
90 feasibility study design parameters for the J-2 Alternative 2, Areas 1 and 2 were used. Scoring
91 was done using a continuous daily simulation in Excel of the OPStudy 48 year period with
92 OPStudy hydrology, attempting to be consistent where possible with the OPStudy model. The
93 score was based solely on target flow operations, though the reservoir was designed around the
94 ability to augment a short duration high flow (SDHF). Courtney provided an overview of
95 sensitivities analyses completed, including: reregulating or not reregulating Environmental
96 Account (EA) flows released from Lake McConaughy, use of various target flows, and the gage
97 used to calculate excess flows and shortages. Potential adjustments to score for SDHF or other
98 uses were also discussed with the decision that for this case study no scoring adjustment would
99 be proposed. The main finding of this work was that, for the CNPPID reregulating reservoir, the
100 yield is most sensitive to the design capacity of the reservoir. The preliminary project score is
101 about 40,000 acre-feet for the pre-feasibility level design. The subcommittee believes using a
102 similar approach and going through a sensitivity analysis is sound for use with other projects,
103 although specific analyses may be different. As the feasibility study for this project is complete,
104 the score can be updated. Though a daily analysis was appropriate for this case study, that may
105 not be the case for all WAP projects. Courtney also gave the WAC a heads up that a few items
106 were put on a short list of things that may possibly come in front of the WAC to be investigated
107 later.

108

CNPPID Reregulating Reservoir Scoping

109 Courtney told the group that since the last WAC meeting the GC approved of the field work
110 contract with Olsson Associates (Olsson). Boring samples were collected in the areas of interest
111 (J-2 Alternative 2, Areas 1 & 2) and cross sections of Phelps County Canal were surveyed.
112 Olsson has also started incorporating LiDAR data into AutoCAD. Wetland work will be
113 completed this week and a report provided by end of this month. The full geotechnical report
114 won't be completed until the next phase of this project is approved. Courtney told the group that
115 we were unable to get permission from the land owner for one of the three parcels that constitute
116 Area 2. Plum Creek also runs through this section of Area 2. For now we are moving forward
117 assuming this area is unavailable. Mike Drain said that unless we know this parcel is off the
118 table, it might be better to slow down the schedule for this project rather than to lose the potential
119 yield associated with this area. He said we shouldn't let the lack of access for field work this
120 year remove this area from consideration. Courtney said we are going to update the storage and
121 yield now that we have better data and potentially consider a new area to the south of Area 1.
122 Eric Dove noted that pre-feasibility storage was based on gravity feed so it may be possible to
123 increase J-2 storage even with the decrease in surface area by pumping to fill a reservoir with
124 higher embankments. Courtney reminded the group that the pre-feasibility study normal year
125 yield at Overton for this alternative was 47,480 acre-feet. Using the same assumptions, the
126 continuous simulation showed an average yield at Overton of 47,621 acre-feet and a routed yield
127 at Grand Island of 42,181 acre-feet. This shows that the representative normal year used in the
128 pre-feasibility study provided good information.

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131



132 The ED Office has been working with Olsson to scope the next phase of the J-2 Reregulating
133 Reservoir Feasibility Study. We are hoping to get this work started by the end of the month and
134 would like the WAC to recommend the scope to the Finance Committee (FC). The scope is
135 within the budget limits for the project so it doesn't need to go back to the GC. The FC meeting
136 hasn't been scheduled yet.

137
138 Altenhofen pointed out that in the draft scope the final report is scheduled for January of 2011.
139 He asked how final will the design be at this time. Jerry Kenny said that the scope is designed so
140 that we will be confident of the cost of the reservoir and associated facilities within 25%. The
141 design may not necessarily be at this percentage level nor would the design be at a level to
142 sufficient to release plans and specifications except possibly to a design/build contractor. Mike
143 Besson said that the Army Corps of Engineers is going to want good information on the design.
144 Altenhofen recommended that including an operating manual would be helpful. Kenny noted
145 that this level of detail is probably for the next phase. The budget is still being discussed but is
146 between \$300,000 and \$350,000. He also said the scope will be an amendment to the field work
147 contract rather than a new contract. **The WAC scheduled a follow-up conference call on May**
148 **20, 2010 at 9:00 AM mountain time to discuss this. The group should get comments to the**
149 **ED Office by noon on the 19th, though sooner is preferable so the ED Office can forward**
150 **any significant issues to the group. If a call is not necessary the ED Office will let the group**
151 **know on the 19th.** Cory Steinke told the group that unless the ED Office receives comments
152 that someone is opposed to the scope being approved, we will assume everyone is supportive and
153 it will be recommended to the FC.

154
155 Courtney discussed some of the analyses that would be completed under the contract as well as
156 the phasing, including evaluating the potential use of the project for hydrocycling mitigation.
157

Water Management Incentives Pre-Feasibility Study

158 Kenny reminded the group that the Water Management Incentives WAP project looks at projects
159 that could reduce consumptive use and result in additional river flows. Kenny, NDNR, Tri-
160 basin, and Central Platte NRD (CPNRD) have been working with Flatwater and the University
161 of Nebraska at Lincoln (UNL). Tom Riley reviewed a feasibility study scope the group has
162 developed to evaluate existing knowledge and identify practices to increase returns flows,
163 considering temporal and spatial impacts. Runge asked if there were enough quick response
164 areas, considering the Program's first increment, for Nebraska and Program needs. Kenny said
165 that they are planning on looking at areas that would have timely impacts to the river. He
166 stressed that the first phase of the project is designed to gain information so we don't know what
167 the findings will be. Some longer response time projects could end up being of interest. Riley
168 confirmed that both surface water and ground water irrigation would be examined. They will
169 examine anything that impacts consumptive use. Kenny said that he is hoping for consensus
170 from the group in support of the scope. Brock Merrill asked if there was any potential for cost-
171 sharing from the State or the natural resource districts (NRDs). Kenny said that for this phase the
172 Program intends to pay for it though there is a lot of interest in the results so cost-sharing could
173 be possible for future phases.
174



175
176 Drain said this project looks almost like it's at design level, though we haven't yet done enough
177 feasibility level analysis to determine if this project is appropriate for the Program. Altenhofen
178 stated that this shouldn't turn into a research program, noting that we have the conjunctive
179 management tool and COHYST. We don't want to reinvent these tools that already exist. He
180 said Task 1 is important so we could review existing practices and put some economics on it.
181 UNL and other universities have been doing research regarding on-farm deficit irrigation. We
182 shouldn't be doing that. Kenny explained that existed tools were the starting place, but that
183 modifications might be needed. Further, the research items were potential options in subsequent
184 phases, not the initial phase. Information had been included so that the cost of such research was
185 before the group to understand the cost implications of pursuing that option. Drain asked if the
186 proposed budget was a reasonable amount of money to putting towards the level of investigation
187 currently needed. Kenny reviewed pre-feasibility level costs for other projects, noting that they
188 are similar. Drain commented that he's not sure the deliverables match the price but he knows
189 Flatwater does good work so that made him more comfortable. He suggested additional detail on
190 the deliverables be provided. Drain also suggested that the WAC be given more time to review
191 things such as this so that the group has more than one meeting to discuss an item with such a
192 large budget prior to it being recommended to the GC or FC. He suggested that it would be
193 useful to expect that more than one meeting would be needed. If something needs to move
194 faster, a subcommittee could be formed. He also recognized the Program's tight schedule.
195

196 Altenhofen said that he would like to see a lot more detail in the scope tasks to understand how
197 the COHYST model will be used specifically. He suggested we first do the literature review,
198 then think about the next phase focusing on specific practices that look promising. Besson had
199 similar concerns regarding how this relates to other things going on. Drain told the group that
200 conjunctive management components have been added to COHYST and Duane Woodward
201 summarized the current status and capabilities of the model. Altenhofen expressed concern
202 about the Phase II schedule starting in August 2010. Wingfield expressed support of moving
203 forward on "new water" projects in addition to reregulated water projects, but he also wondered
204 if there could be a more preliminary investigation first. The group asked for more details in a
205 scope. **Kenny said that in response to WAC comments, the scope will be adjusted to be**
206 **more phased and will contain additional detail.** Ted Tietjen suggested that the group look at
207 issues at a watershed level, noting that there can be a lot of unintended consequences to actions if
208 this is not done.
209

Elm Creek Pre-Feasibility Update

210 Kenny reminded the group that the Olsson team has been looking at various aspects of an Elm
211 Creek reservoir project. CPNRD is in the lead on this project, which is now being considered for
212 its potential to provide additional benefits for the Program. Kevin Prior told the group that
213 flooding has been a problem in the village of Elm Creek (downstream of the proposed Elm Creek
214 reservoir) so the project was started for flood control. He reviewed preliminary specifications
215 which have since been updated to improve the cost-benefit ratio for Nebraska Resources
216 Development Fund (NRDF) funding to include recreation and Program uses. The reservoir is
217



218 located at the end of the 42 mile long Dawson County Canal. There has been concern about
219 potential ground water impact resulting from the reservoir. Karen O'Connor reviewed findings
220 of a ground water model Olsson developed, noting that there would be mounding and in an area
221 just south of the reservoir water would come up to the surface. In Elm Creek the model shows
222 that the depth to groundwater would typically rise (by < 2 feet) to 7 to 10 feet. Dewatering wells
223 were modeled and shown to draw down ground water enough to alleviate major issues.

224
225 Since the prefeasibility study, Olsson has compiled LiDAR data and updated stage storage
226 curves. The current study looks at inlet and outlet channel capacities among other items. The
227 current beneficial storage (what could be available to the Program) estimate is 19,850 acre-feet.
228 The principal spillway outlet could be costly if sized to provide 2,000 cfs of SDHF augmentation
229 flows. Preliminary data suggests that providing 1,000 cfs would require significantly less outlet
230 channel capacity improvements. Prior reviewed dam and upstream impacts. Olsson has
231 completed preliminary geotechnical work which has driven initial design estimates. They now
232 need to update the water budget to understand how an operational plan, including Program use,
233 can be developed to optimize cost-benefits.

234
235 O'Connor reviewed ground water model enhancements that include an expanded model area (to
236 the Platte River) as well as the larger Elm Creek reservoir. Prior reviewed water supply options
237 being considered including the Dawson County Canal (which can't be used in the winter), a
238 Platte River Pump Station and/or a Kearney Canal Pump Station. He reminded the group that
239 pump station options, that could likely be operated in the winter, are below the J-2 Return to the
240 river. He also reviewed outlet options. Olsson will be developing probable costs and cost-
241 benefits to screen potential alternatives. Action items specific to the Program were discussed.
242 Prior said they would like to return with additional information, and hopefully a draft report, by
243 the August WAC meeting. He also noted that the costs he gave the WAC today are not for the
244 larger reservoir size and don't include the pump stations. He said the pumping station from the
245 river could be either groundwater or surface water and is this open for discussion. The ED
246 Office discussed the work they have been doing with Olsson to evaluate alternatives using an
247 analysis and spreadsheets very similar to what is being done for the J-2 Reregulating Reservoir.

248
249 Altenhofen asked about impacted landowners and if it's looking like they would be willing to
250 sell. He noted that, though CPNRD can condemn land, the Program needs to be careful about
251 this. Prior said that there are 5 houses in the reservoir area and 30 parcels, though likely fewer
252 than 30 landowners. Hallum asked about the ground water modeling period and if stability was
253 reached. O'Connor noted that they are looking at expanding the current 8 year period to 10 years
254 or possibly 20 years, including both wet and dry periods. She also said that the aquifer
255 properties in the model are based on COHYST data.

256
257 **Ground Water Recharge/Management Pre-Feasibility Update**

258 Steve Smith provided a brief update on the Ground Water Recharge/Management WAP project.
259 He anticipates wrapping up the pre-feasibility study project this fall. He reminded the WAC that
260 integrating both ground water recharge and ground water management components optimizes the



261 project yield. He reviewed project components and configurations that were considered.
262 Detailed cost and yield analyses are being completed for a short list of five projects that emerged
263 after applying screening criteria: Phelps 9.7, Thirty Mile, Gothenburg Canal (south of golf
264 course), B1 Reservoir, and pumping high ground water southwest of Overton. A draft report
265 should go out to the workgroup next week and then hopefully a draft report will go out to the
266 WAC.

267

Water Evaluations

269 Kenny told the group that the Program is in negotiations with two sets of owners for permanent
270 purchase/permanent lease of water. One is for a ground water well near the J-2 Return which has
271 a yield of about 40 acre-feet to the river (calculated using CPNRD's methods). No purchase cost
272 for this water has been agreed to yet. The other is two land owners with surface water right from
273 the Dawson County Canal. The ED Office and NPPD is meeting with DNR next week to
274 discuss the permitting process.

275

276 Drain cautioned that for any potential acquisition of existing surface water uses, consideration
277 should be given to priority dates and whether or not the use would be acquired through a transfer
278 or some other process that provides protection. For example, Kearney Canal has a very senior
279 water right, often in priority over other junior appropriators. If such senior water were acquired
280 by transfer of the appropriation, that same water could be protected in the river from diversion by
281 others. If this water were retired without a formal transfer of the right, the water would then be
282 available to be diverted by junior appropriators, potentially with no benefit to the Program.
283 Likewise, when a more junior natural flow appropriation is retired, it may not have always been
284 in priority to divert, and so retiring the use may not always produce water, regardless of whether
285 or not protection is sought. Jeff Schafer said that in the summer most of what the Kearney Canal
286 diverts gets returned to the river. The return is about 20 miles from the diversion. Drain also
287 stated that NPPD's storage water is used to supplement natural flow and that CNPPID's believes
288 their current agreement with NPPD may require CNPPID's permission of any transfer of
289 NPPD's natural flow appropriations. Drain acknowledged that NPPD may not agree with this,
290 but he felt that it was important that the Program be aware of CNPPID's position in this matter.
291 Altenhofen asked about Nebraska water law and if the supplemental well will continue to be
292 pumped whether there will be a net benefit to the river by retiring the surface water portion. The
293 Program needs to think about if this is a net benefit in the long term, not just the short term.

294

Additional Business

296 There was no additional business. The next WAC meeting was scheduled for August 17. **The**
297 **WAC agreed to move the meeting to August 10, 2010 from 9:30 a.m. to 3:00 p.m. in**
298 **Ogallala.** Various WAP study updates (J-2 reregulating reservoir, Elm Creek Reregulating
299 Reservoir, Ground Water Recharge/Management, Water Management Incentives, and Water
300 Leasing) will be discussed. The meeting was adjourned.

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303

Action Items

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General WAC

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- WAC members should be any comments on the J-2 Reregulating Reservoir Draft Scope to the ED Office by noon on the 19th, though sooner is preferable

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- Potential conference call to discuss J-2 Reregulating Reservoir Scope on May 20, 2010 at 9:00 AM mountain time

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311

ED Office

312

- Compile J-2 Reregulating Reservoir Draft Scope and forward significant comments to the WAC

314

- Potential conference call to discuss J-2 Reregulating Reservoir Scope on May 20, 2010 at 9:00 AM mountain time

316

- Work with the Water Management Incentives team to adjust the draft scope so that it is more phased and contains additional detail (Kenny)

317